

### **DISCLAIMER**

Financial results for 1Q 2019 are provisional and subject to change according to the outside independent auditors' review.

This presentation contains forward-looking statements that are based on our current expectation, assumptions, estimates and projections about S-OIL and the refinery industry. We caution you not to place undue reliance on any forward-looking statement which may involve various risks and uncertainties.

Please also note that although we believe that the assumptions on which our forward-looking statements are based are reasonable, any of those assumptions could prove to be inaccurate, and, as a result, the forward-looking statements based on those assumptions could be incorrect. Except as required by law, we do not undertake to release the results of any revisions of these forward-looking statements to reflect future events or circumstances.





1Q 2019 Financial Result	
Financial Status · · · · · · · · · · · · · · · · · · ·	
Performance by Business Segment	

### **Market Environment & Outlook**

**1Q 2019 Performance** 

**CAPEX & Operation** 

Refining · · · · · · · · · · · · · · · · · · ·		 •	•	 •	•		•	•		•	•	•		•	•	•	•	•	•		٠	(
Petrochemical - Aromat	tics																					(
Petrochemical - Olefins	s ·																				1	(
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### **10 2019 Financial Result**



#### Revenue



# Decreased 20.9% QoQ due to decrease in sales volume from planned refinery maintenance

- Quarterly average selling price: 9.4% ↓, QoQ
- Sales volume: 12.7% ↓ , QoQ

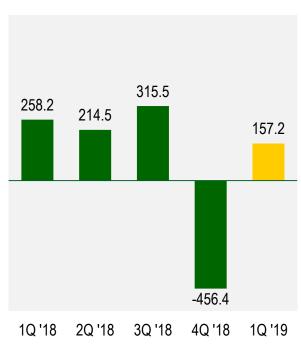
### **Operating Income**



# Increased 603.9 bil. Won QoQ due to inventory-related gain amid recovery of crude price

- Inventory-related gain: +200 bil. Won (4Q '18: -390 bil. Won)
- Singapore complex margin(\$/bbl):
  1Q 1.4 (1.4 ↓ , QoQ)

#### **Income before Tax**



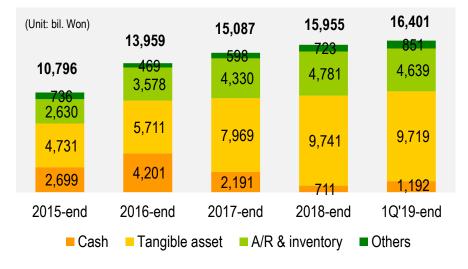
## Increased 613.6 bil. Won QoQ by operating income increase

- F/X loss: 48 bil. Won (4Q '18 F/X loss: 30 bil. Won)
- ₩/\$ rate: 1Q-end 1,137.8 (19.7 ↑, QoQ)

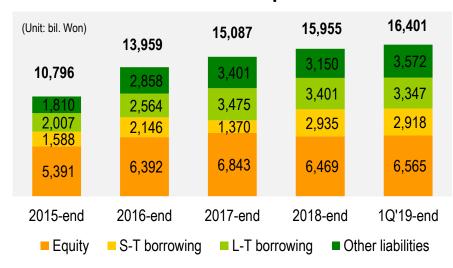
### **Financial Status**



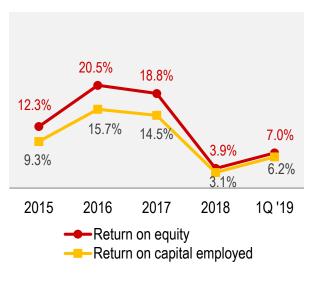


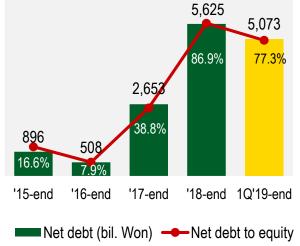


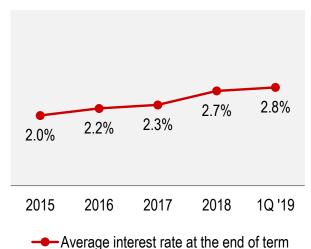
#### Liabilities & Equities



### **Financial Ratios**



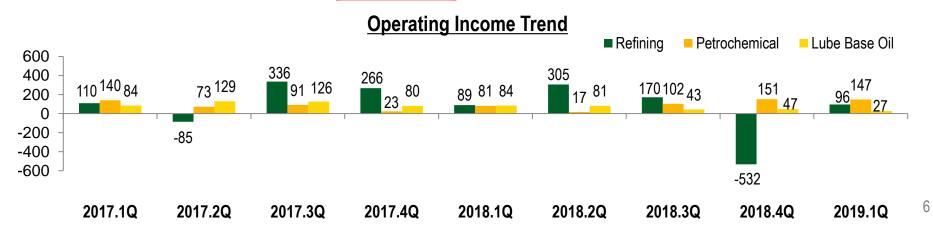




### **Performance by Business Segment**



Segment	(Unit: bil. Won)	1Q '19	4Q '18	QoQ	1Q '18	YoY
	Revenue	4,074.3	5,303.0	23.2%↓	4,341.3	6.2%↓
Refining	Operating Income	95.7	-531.9		89.3	7.2%↑
	(Margin)	(2.3%)	(-10.0%)		(2.1%)	
	Revenue	986.9	1,131.5	12.8%↓	690.2	43.0%↑
Petrochemical	Operating Income	147.5	151.1	2.4%↓	81.1	81.9%↑
	(Margin)	(14.9%)	(13.4%)		(11.7%)	
	Revenue	365.0	426.8	14.5%↓	379.5	3.8%↓
Lube Base Oil	Operating Income	27.2	47.3	40.4%↓	84.1	66.5%↓
	(Margin)	(7.5%)	(11.1%)		(22.2%)	
	Revenue	5,426.2	6,861.3	20.9%↓	5,410.9	0.3%↑
Total	Operating Income	270.4	-333.5		254.5	6.2%↑
	(Margin)	(5.0%)	(-4.9%)		(4.7%)	



### **CAPEX & Operation**



### **CAPEX & Depreciation**

(Unit: bil. Won)	2016	2017	2018	2019 Plan	1Q '19
RUC/ODC Project	682.2	2,157.3	1,549.3	2.3	0.4
Land acquisition *	-	-	200.5	42.0	25.0
Upgrade & Maintenance	328.0	300.0	174.9	619.2	44.3
Others	69.2	48.1	40.3	129.7	6.6
Total CAPEX	1,079.4	2,505.4	1,965.0	793.2	76.3
Depreciation (Including catalyst amortization cost)	286.7	293.6	350.2	573.7	132.2

<sup>\*</sup> For future project

### **Maintenances**

	2017	2018	1H '19	2H '19	
Defining	CFU	#2 CDU	#3 CDU CFU	-	
Refining	-	HYC FH	HYC FH #2 RFCC HYC FH		
Petrochemical	#2 PX	#1 PX	#2 PX (Mar.~3Q)		
Lube Base Oil	-	-	HYC SH	-	

### **Utilization Rate**

(Unit: k bpd, %)	2017	2018	4Q '18	1Q '19
CDU	99.3%	99.1%	102.1%	87.0%
RFCC/HYC	96.4%	94.2%	98.2%	85.5%
PX Plants	94.3%	81.2%	92.5%	77.1%
PP/PO Plants	-	65.6%	65.6%	75.4%
Lube Plants	96.5%	92.3%	97.9%	85.7%

### **Market Environment & Outlook – Refining**



#### 1Q '19 Market Environment

 Refining margin weakened due to continuously high utilization rate until the beginning of spring maintenance in the region despite solid demand growth during the quarter.

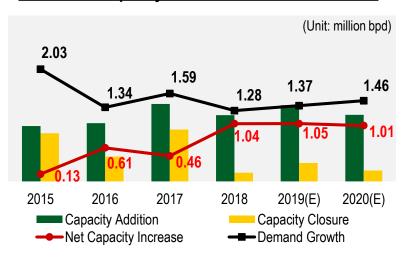
#### 2Q '19 Outlook

 Refining margin will bottom out on the back of tight supplydemand balance thanks to heavy spring maintenance shutdown despite the QoQ decrease of demand in Asia Pacific upon the end of the heating season.

#### **Singapore Margin**



#### **Global Net Capacity Increase vs. Demand Growth**



Source: IEA, OPEC, EIA, FACTS Global Energy, Wood Mackenzie, The Company

### **Market Environment & Outlook – Aromatics**

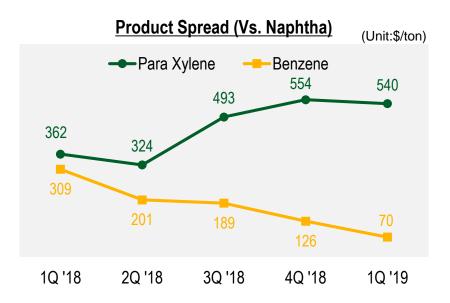


#### 1Q '19 Market Environment

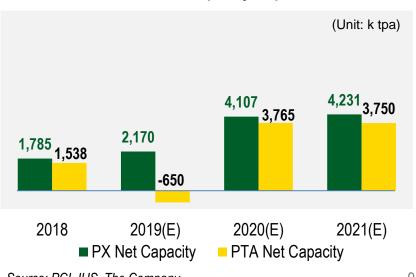
- Para Xylene: Spread slightly decreased due to slowdown of downstream polyester demand and downward pressure from expectation of new PX plant start-up in China.
- Benzene: Spread declined as oversupply situation continued driven by healthy PX margin and weakness of downstream demand.

#### 2Q '19 Outlook

- Para Xylene spread will be supported in healthy level by the maintenance and unplanned shutdown of major plants and seasonal downstream demand.
- Benzene spread would remain at a weak level due to high inventory and turnaround of downstream plants in the region.



#### PX & PTA Net Capacity Expansion



Source: PCI, IHS, The Company

### **Market Environment & Outlook – Olefins**



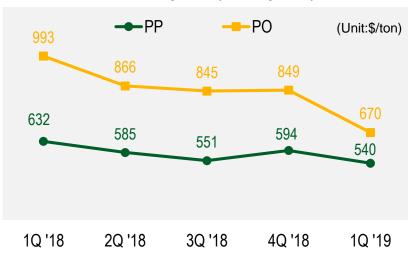
#### **1Q '19 Market Environment**

 PP & PO spread both decreased since market was hit by the U.S.-China trade dispute and a slowdown in China's economy, which led to sluggish demand in the downstream. In particular, the supply of PO in the region increased, deepening the bearish market.

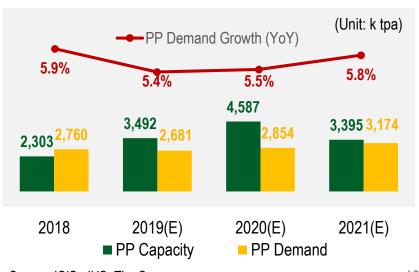
#### 2Q '19 Outlook

PP & PO spread is expected to rebound in the second quarter.
 Demand for PP&PO is expected to recover amid Chinese government's large-scale tax cuts and aggressive fiscal policy as well as narrowing trade dispute gap between the U.S. and China. On the supply side, PP is expected to be tight due to concentration of maintenances, while supply of PO relatively ample with limited maintenances in the region.

#### **Product Spread (Vs. Naphtha)**



#### **Increase of PP Capacity and Demand (Asia & ME)**



Source: ICIS, IHS, The Company Source: ICIS, IHS, The Company 10

### **Market Environment & Outlook – Lube Base Oil**



#### **1Q '19 Market Environment**

• LBO spread declined due to sluggish demand and oversupply from new capacity addition in the region.

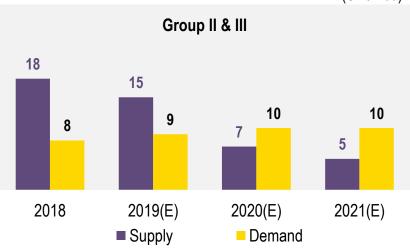
#### 2Q '19 Outlook

 Spread is expected to recover on the back of planned maintenance of major competitors and an increase in seasonal demand.

#### **Product Spread (Asia)**



### LBO Supply/Demand Growth (Unit: kbd)



Source: ICIS, Kline, The Company



### **Summarized Income Statement**

(Unit: bil. Won)	2018	1Q '18	YoY	4Q '18	QoQ	1Q '19
Revenue	25,463.3	5,410.9	0.3%↑	6,861.3	20.9%↓	5,426.2
Operating Income	639.5	254.5	6.2%↑	-333.5	-	270.4
(Margin)	(2.5%)	(4.7%)	-	(-4.9%)	-	(5.0%)
Finance & Other Income	-311.8	2.0	-	-123.9	-	-113.9
- Net Interest Gain	-48.0	0.3	-	-33.1	-	-41.3
- Net F/X Gain*	-178.1	6.3	-	-30.2	-	-48.0
- Others	-85.7	-4.6	-	-60.6	-	-24.6
Equity Method Gain	4.1	1.7	58.8%↓	1.0	30.0%↓	0.7
Income before Tax	331.8	258.2	39.1%↓	-456.4	-	157.2
Net Income	258.0	188.7	39.8%↓	-323.8	-	113.6

<sup>\*</sup> Including gain/loss from F/X derivatives for hedging



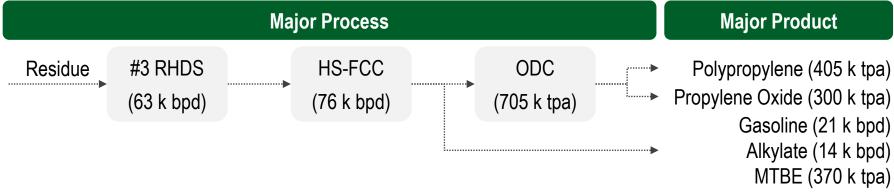
### Sales Breakdown

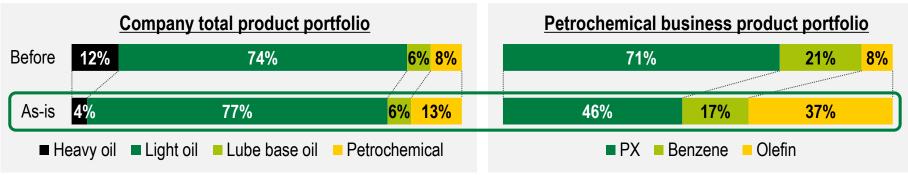
(Unit: k bpd, %	%)	1Q '18	2Q '18	3Q '18	4Q '18	1Q '19
Sales Total		684	693	765	758	676
Domestic		346	333	320	333	355
Export (% in Total)		338 (49.4%)	361 (52.0%)	445 (58.2%)	425 (56.1%)	321 (47.4%)
*:	China	29.3%	24.6%	23.7%	22.5%	22.2%
	Japan	20.0%	13.5%	13.1%	16.5%	16.5%
<b>(</b> ::	Singapore	2.6%	4.2%	4.8%	10.5%	14.8%
	South East Asia	10.8%	10.8%	8.4%	13.0%	12.3%
* *	Australia	11.7%	16.1%	14.5%	12.2%	7.1%
*	Taiwan	1.5%	5.8%	6.2%	8.4%	5.7%
	USA	4.1%	8.5%	11.1%	7.0%	4.2%



### **RUC/ODC Project Overview**

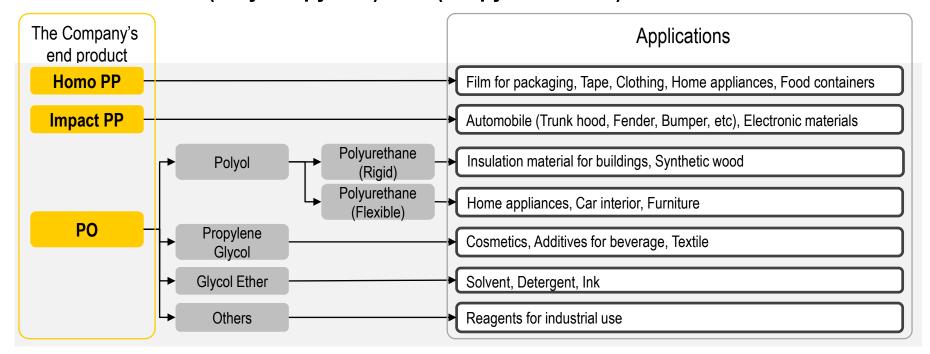
Project	Residue Upgrading Complex (RUC) and Olefin Downstream Complex (ODC)
Project Site	The Company's Onsan complex
Investment Cost	4.8 trillion Won
Investment Period	2015 ~ 2018 (Mechanical Completion in April, 2018)
Commercial Operation	November 2018



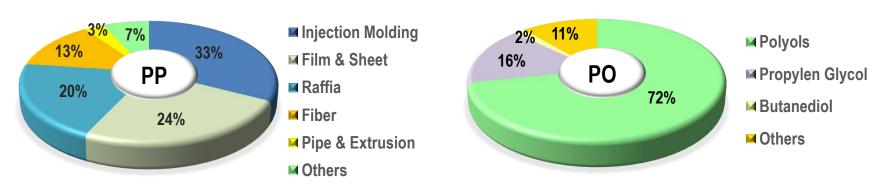




### PP(Poly Propylene) / PO (Propylene Oxide) Value Chain



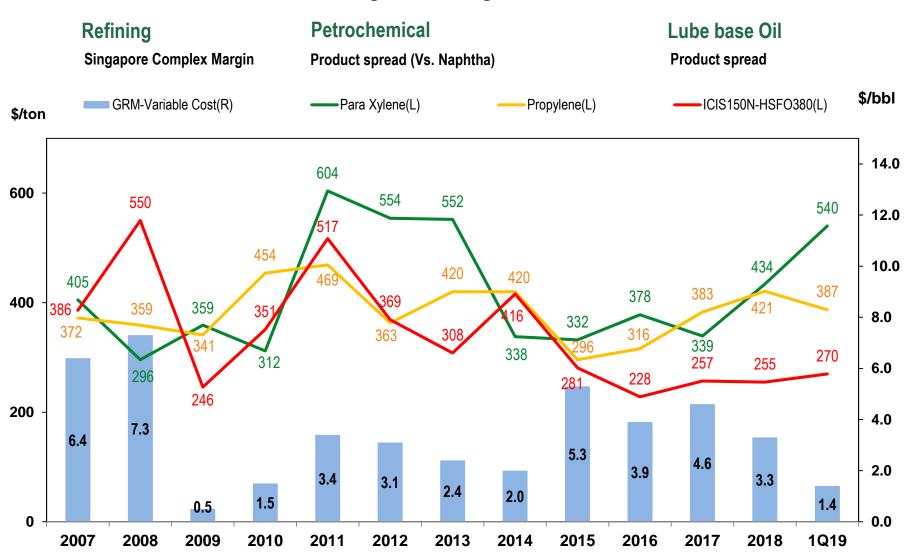
### **Global Demand by Applications**



Source: IHS 15



### **Long-term Margin Trend**



## Thank You

**S-OIL IR Team** 

Contact : IRteam@s-oil.com



### Dow Jones Sustainability Indices

In Collaboration with RobecoSAM (



S-OIL, the only company named to DJSI World for the 9<sup>th</sup> consecutive year among Asia Pacific refiners and won the grand prize of 2017 ESG evaluation from KCGS.

