## S-OIL

# 102019 Earnings Release 

April 2019

## DISCLAIMER

Financial results for 1Q 2019 are provisional and subject to change according to the outside independent auditors' review.

This presentation contains forward-looking statements that are based on our current expectation, assumptions, estimates and projections about S-OIL and the refinery industry. We caution you not to place undue reliance on any forwardlooking statement which may involve various risks and uncertainties.

Please also note that although we believe that the assumptions on which our forward-looking statements are based are reasonable, any of those assumptions could prove to be inaccurate, and, as a result, the forward-looking statements based on those assumptions could be incorrect. Except as required by law, we do not undertake to release the results of any revisions of these forward-looking statements to reflect future events or circumstances.
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## 102019 Financial Result

Revenue


Decreased 20.9\% QoQ due to decrease in sales volume from planned refinery maintenance

- Quarterly average selling price:
9.4\% $\downarrow$, QoQ
- Sales volume: $12.7 \% \downarrow, ~ Q o Q$


## Operating Income



Increased 603.9 bil. Won QoQ due to inventory-related gain amid recovery of crude price

- Inventory-related gain: +200 bil. Won (4Q '18: -390 bil. Won)
Singapore complex margin(\$/bbl):
1Q 1.4 (1.4 $\downarrow$, QoQ)


## Income before Tax

Increased 613.6 bil. Won QoQ by operating income increase

- F/X loss: 48 bil. Won (4Q '18 F/X loss: 30 bil. Won)
\#/\$ rate: 1Q-end 1,137.8
(19.7 $\uparrow$, QoQ)


## Financial Status

Assets

| (Unit: bil. Won) | 13,959 | 15,087 | $15,955$ | $16,401$ | (Unit: bil. Won) | 13,959 | 15,087 | 15,955 | 16,401 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 10,796 | 469 |  |  |  | 10,796 |  | 3401 | 3,150 | 3,572 |
|  | 3,578 | 4,330 | 78 |  |  | 2,858 | 3,401 | 3,401 | 3,347 |
| $\begin{aligned} & 736 \\ & 2.630 \end{aligned}$ |  |  |  |  | 1,810 | 2,564 | 3,475 | 3,401 | 3,347 |
|  | 5,711 |  |  |  | 2,007 | 2,146 | 1,370 | 2,935 | 2,918 |
| 4,731 | 5,711 | 7,969 | 9,741 | 9,719 | 1,588 |  |  |  |  |
| 2,699 | 4,201 | 2,191 | 711 | 1,192 | 5,391 | 6,392 | 6,843 | 6,469 | 6,565 |
| 2015-end | 2016-end | 2017-end | 2018-end | 1Q'19-end | 2015-end | 2016-end | 2017-end | 2018-end | 1Q'19-end |
| - Cash | - Tangibl | set $\quad \mathrm{A} / \mathrm{R}$ | inventory | Others | - Equity | S-T borro | L-T b | wing ■O | liabilities |

Financial Ratios



## Performance by Business Segment

| Segment | (Unit: bil. Won) | 1Q '19 | 4Q '18 | QoQ | 1Q '18 | YoY |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Refining | Revenue | 4,074.3 | 5,303.0 | 23.2\% $\downarrow$ | 4,341.3 | $\begin{aligned} & 6.2 \% \downarrow \\ & 7.2 \% \uparrow \end{aligned}$ |
|  | Operating Income | 95.7 | -531.9 |  | 89.3 |  |
|  | (Margin) | (2.3\%) | (-10.0\%) |  | (2.1\%) |  |
| Petrochemical | Revenue | 986.9 | 1,131.5 | 12.8\% $\downarrow$ | 690.2 | $43.0 \% \uparrow$ |
|  | Operating Income | 147.5 | 151.1 | 2.4\% $\downarrow$ | 81.1 | $81.9 \% \uparrow$ |
|  | (Margin) | (14.9\%) | (13.4\%) | (11.7\%) |  |  |
| Lube Base Oil | Revenue | 365.0 | 426.8 | 14.5\% $\downarrow$ | 379.5 | 3.8\% $\downarrow$ |
|  | Operating Income | 27.2 | 47.3 | 40.4\% $\downarrow$ | 84.1 | $66.5 \% \downarrow$ |
|  | (Margin) | (7.5\%) | (11.1\%) | (22.2\%) |  |  |
| Total | Revenue | 5,426.2 | 6,861.3 | 20.9\% $\downarrow$ | 5,410.9 | 0.3\% $\uparrow$ |
|  | Operating Income | 270.4 | -333.5 |  | 254.5 | 6.2\% $\uparrow$ |
|  | (Margin) | (5.0\%) | (-4.9\%) |  | (4.7\%) |  |

Operating Income Trend
■ Refining $\quad$ Petrochemical $\quad$ Lube Base Oil


## CAPEK \& Operation

CAPEX \& Depreciation

| (Unit: bil. Won) | 2016 | 2017 | 2018 | 2019 Plan | 1 Q'19 |
| :--- | ---: | ---: | ---: | ---: | ---: |
| RUC/ODC Project | 682.2 | $2,157.3$ | $1,549.3$ | 2.3 | 0.4 |
| Land acquisition * | - | - | 200.5 | 42.0 | 25.0 |
| Upgrade \& Maintenance | 328.0 | 300.0 | 174.9 | 619.2 | 44.3 |
| Others | 69.2 | 48.1 | 40.3 | 129.7 | 6.6 |
| Total CAPEX | $1,079.4$ | $2,505.4$ | $1,965.0$ | 793.2 | 76.3 |
| Depreciation (Including catalyst amortization cost) | 286.7 | 293.6 | 350.2 | 573.7 | 132.2 |

* For future project

| Maintenances |  |  |  |  |
| :--- | :---: | :---: | :---: | :---: |
|  | 2017 | 2018 | 1H '19 | 2H '19 |
| Refining | CFU | \#2 CDU | \#3 CDU <br> CFU | - |
| Petrochemical | \#2 PX | \#1 PX | \#2 RFCC \#1 RFC <br> HYC FH PX  <br> (Mar.~3Q)  |  |
| Lube Base Oil | - | - | HYC SH | - |

Utilization Rate

| (Unit: k bpd, \%) | 2017 | 2018 | 4Q '18 | 1Q '19 |
| :--- | ---: | :--- | ---: | :---: |
| CDU | $99.3 \%$ | $99.1 \%$ | $102.1 \%$ | $87.0 \%$ |
| RFCC/HYC | $96.4 \%$ | $94.2 \%$ | $98.2 \%$ | $85.5 \%$ |
| PX Plants | $94.3 \%$ | $81.2 \%$ | $92.5 \%$ | $77.1 \%$ |
| PP/PO Plants | - | $65.6 \%$ | $65.6 \%$ | $75.4 \%$ |
| Lube Plants | $96.5 \%$ | $92.3 \%$ | $97.9 \%$ | $85.7 \%$ |

## Market Environment \& Outlook - Refining

## 1Q '19 Market Environment

- Refining margin weakened due to continuously high utilization rate until the beginning of spring maintenance in the region despite solid demand growth during the quarter.


## 2Q '19 Outlook

- Refining margin will bottom out on the back of tight supplydemand balance thanks to heavy spring maintenance shutdown despite the QoQ decrease of demand in Asia Pacific upon the end of the heating season.


## Singapore Margin

--GRM-Variable Cost


Global Net Capacity Increase vs. Demand Growth
(Unit: million bpd)


[^0]
## Market Environment \& Outlook - Aromatics

## 1Q '19 Market Environment

- Para Xylene : Spread slightly decreased due to slowdown of downstream polyester demand and downward pressure from expectation of new PX plant start-up in China.
- Benzene : Spread declined as oversupply situation continued driven by healthy PX margin and weakness of downstream demand.


## 2Q '19 Outlook

- Para Xylene spread will be supported in healthy level by the maintenance and unplanned shutdown of major plants and seasonal downstream demand.
- Benzene spread would remain at a weak level due to high inventory and turnaround of downstream plants in the region.

(Unit: k tpa)


[^1]
## Market Environment \& Outlook - Olefins

## 1Q'19 Market Environment

- PP \& PO spread both decreased since market was hit by the U.S.-China trade dispute and a slowdown in China's economy, which led to sluggish demand in the downstream. In particular, the supply of PO in the region increased, deepening the bearish market.


## Product Spread (Vs. Naphtha)



Increase of PP Capacity and Demand (Asia \& ME)


[^2]
## Market Environment \& Outlook - Lube Base Oil

## 1Q '19 Market Environment

- LBO spread declined due to sluggish demand and oversupply from new capacity addition in the region.


## 2Q '19 Outlook

- Spread is expected to recover on the back of planned maintenance of major competitors and an increase in seasonal demand.

Product Spread (Asia)
$\rightarrow-$ LBO-HSFO

1Q '18 2 Q '18 3 ' $18 \quad 4 \mathrm{Q}$ '18 $\quad$ 1Q '19
LBO Supply/Demand Growth (Unit: kbd)
Group II \& III


## Appendix 1

## Summarized Income Statement

| (Unit: bil. Won) | 2018 | 1Q '18 | YoY | 4Q '18 | QoQ | 1Q '19 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Revenue | 25,463.3 | 5,410.9 | 0.3\% $\uparrow$ | 6,861.3 | 20.9\% $\downarrow$ | 5,426.2 |
| Operating Income | 639.5 | 254.5 | 6.2\% $\uparrow$ | -333.5 | - | 270.4 |
| (Margin) | (2.5\%) | (4.7\%) | - | (-4.9\%) | - | (5.0\%) |
| Finance \& Other Income | -311.8 | 2.0 | - | -123.9 | - | -113.9 |
| - Net Interest Gain | -48.0 | 0.3 | - | -33.1 | - | -41.3 |
| - Net F/X Gain* | -178.1 | 6.3 | - | -30.2 | - | -48.0 |
| - Others | -85.7 | -4.6 | - | -60.6 | - | -24.6 |
| Equity Method Gain | 4.1 | 1.7 | 58.8\% $\downarrow$ | 1.0 | 30.0\% $\downarrow$ | 0.7 |
| Income before Tax | 331.8 | 258.2 | 39.1\% $\downarrow$ | -456.4 | - | 157.2 |
| Net Income | 258.0 | 188.7 | $39.8 \% \downarrow$ | -323.8 | - | 113.6 |

* Including gain/loss from F/X derivatives for hedging


## Appendix 2

Sales Breakdown

| (Unit: k bpd, \%) |  | 1Q '18 | 2Q '18 | 3Q '18 | 4Q '18 | 1Q '19 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Sales Total |  | 684 | 693 | 765 | 758 | 676 |
| Domestic |  | 346 | 333 | 320 | 333 | 355 |
| Export <br> (\% in Total) |  | 338 | 361 | 445 | 425 | 321 |
|  |  | (49.4\%) | (52.0\%) | (58.2\%) | (56.1\%) | (47.4\%) |
| $\star$ | China | 29.3\% | 24.6\% | 23.7\% | 22.5\% | 22.2\% |
|  | Japan | 20.0\% | 13.5\% | 13.1\% | 16.5\% | 16.5\% |
| ¢: | Singapore | 2.6\% | 4.2\% | 4.8\% | 10.5\% | 14.8\% |
| (2) | South East Asia | 10.8\% | 10.8\% | 8.4\% | 13.0\% | 12.3\% |
| * | Australia | 11.7\% | 16.1\% | 14.5\% | 12.2\% | 7.1\% |
| 業 | Taiwan | 1.5\% | 5.8\% | 6.2\% | 8.4\% | 5.7\% |
| 2 | USA | 4.1\% | 8.5\% | 11.1\% | 7.0\% | 4.2\% |

## Appendix 3

RUC/ODC Project Overview

| Project | Residue Upgrading Complex (RUC) and Olefin Downstream Complex (ODC) |
| :---: | :--- |
| Project Site | The Company's Onsan complex |
| Investment Cost | 4.8 trillion Won |
| Investment Period | $2015 \sim 2018$ (Mechanical Completion in April, 2018) |
| Commercial Operation | November 2018 |



Company total product portfolio

| Before | 12\% | 74 | 6\% 8\% | 71\% |  | 21\% | 8\% |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  | < |  |  | $\cdots$ |  |
| As-is | 4\% | 77\% | 6\% 13\% | 46\% | 17\% | 37\% |  |

## Appendix 4

PP(Poly Propylene) / PO (Propylene Oxide) Value Chain


Global Demand by Applications



[^3]
## Appendix 5

## Long-term Margin Trend



## Thank You

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S-OIL, the only company named to DJSI World for the $9^{\text {th }}$ consecutive year among Asia Pacific refiners and won the grand prize of 2017 ESG evaluation from KCGS.



[^0]:    Source: IEA, OPEC, EIA, FACTS Global Energy, Wood Mackenzie, The Company

[^1]:    Source: PCI, IHS, The Company

[^2]:    Source: ICIS, IHS, The Company

[^3]:    Source: IHS

